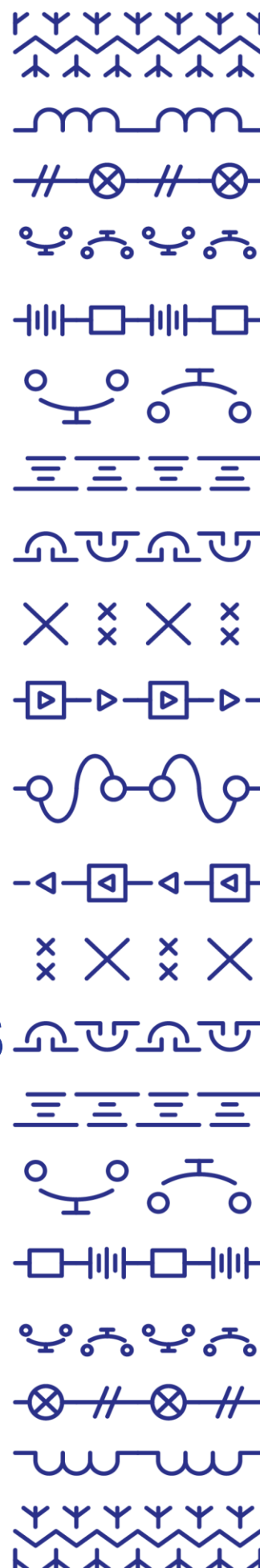


REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION AND UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

as at and for six months ended
30 June 2026

prepared in accordance with IAS 34 Interim
Financial Reporting



Slovenské elektrárne, a.s.

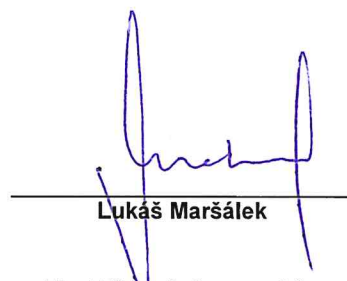
**Unaudited Condensed Consolidated Interim Financial Statements
as at and for six months ended 30 June 2026**

Prepared in Accordance with IAS 34 Interim Financial Reporting

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Branislav Strýček

***Chairman of the
Board of Directors***

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Lukáš Maršálek

***First Vice-chairman of the
Board of Directors***

Bratislava, 11 September 2026

Slovenské elektrárne, a.s.

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REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To the Shareholders, Supervisory Board and Board of Directors of Slovenské elektrárne, a.s.:

Introduction

We have reviewed the accompanying Unaudited Condensed Consolidated Interim Financial Statements of Slovenské elektrárne, a.s. and its subsidiaries (the "Group"), which comprise the condensed consolidated interim statement of financial position as at 30 June 2026, and the condensed consolidated interim profit and loss statement, condensed consolidated interim statement of other comprehensive income, condensed consolidated interim statement of changes in equity and condensed consolidated interim statement of cash flows for six months ended 30 June 2026 and notes to the unaudited condensed consolidated interim financial statements (hereinafter also the "Consolidated Financial Information"). Management is responsible for the preparation and fair presentation of this Consolidated Financial Information in accordance with International Accounting Standard (IAS) 34, "Interim Financial Reporting" as adopted by the European Union. Our responsibility is to express a conclusion on this Consolidated Financial Information based on our review.

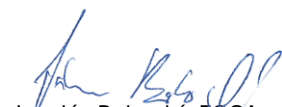
Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying Consolidated Financial Information do not give a true and fair view of the financial position of the entity as at 30 June 2026, and of its financial performance and its cash flows for the six-month period then ended in accordance with International Accounting Standard (IAS) 34, "Interim Financial Reporting" as adopted by the European Union.

Bratislava, 11 September 2026



Ing. Ján Bobocký, FCCA
Responsible Auditor
Licence UDVA No. 1043

On behalf of
Deloitte Audit s.r.o.
Licence SKAu No. 014

This is an English language translation of the original Slovak language document.

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CONDENSED CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION
as at 30 June 2026
(in thousands of EUR)

	<i>Note</i>	30 June 2026	31 December 2025
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	4	11,036,317	11,063,845
Intangible assets		12,275	12,175
Derivative assets	5	6,270	5,513
Investments in associates		-	34
Other investments	7	24,038	20,986
Right for reimbursement from the National Nuclear Fund	12	1,925,778	1,917,350
Other receivables	9	206,522	164,914
Other non-current assets	10	3,583	3,574
Deferred tax asset	25	257	300
Prepayments for non-current assets	4	20,144	21,299
Total non-current assets		13,235,184	13,209,990
CURRENT ASSETS			
Inventories	8	630,251	608,683
Trade and other receivables	9	229,283	271,253
Current income tax receivable		2,029	2,392
Derivative assets	5	22,717	35,932
Cash and cash equivalents		198,447	519,978
Other current assets	10	11,989	4,053
Assets classified as held for sale		252	194
Total current assets		1,094,968	1,442,485
TOTAL ASSETS		14,330,152	14,652,475
EQUITY AND LIABILITIES			
EQUITY			
Share capital	11	1,269,296	1,269,296
Revaluation reserve	11	3,695,251	3,695,252
Other reserves	11	235,135	232,110
Hedging reserve	11	(376,439)	(164,642)
Retained earnings, of that:	11	1,796,121	1,388,497
<i>Retained earnings of prior periods</i>		<i>1,388,457</i>	<i>420,425</i>
<i>Net income for the period</i>		<i>407,664</i>	<i>968,072</i>
Total equity attributable to equity holders of the Company		6,619,364	6,420,513
Non-controlling interest		-	-
Total equity		6,619,364	6,420,513
NON-CURRENT LIABILITIES			
Provision for nuclear decommissioning and storage costs	12	3,137,787	3,087,508
Provision for dismantling of thermal power plants	13	129,136	128,389
Employee benefits	14	42,133	40,667
Other provisions	15	20,081	29,428
Loans and borrowings	16	2,553,340	3,042,376
Derivative liabilities	5	232,513	164,469
Other non-current liabilities	17	105,768	45,660
Deferred tax liability	25	807,354	827,064
Total non-current liabilities		7,028,112	7,365,561
CURRENT LIABILITIES			
Provision for nuclear decommissioning and storage costs	12	25,221	19,730
Provision for dismantling of thermal power plants	13	3,532	2,718
Employee benefits	14	3,020	3,020
Other provisions	15	17,271	13,236
Loans and borrowings	16	29,922	21,796
Derivative liabilities	5	284,784	76,940
Trade and other current payables	18	220,166	299,875
Dividend payable		-	330,000
Current income tax liability	25	93,920	93,877
Other current liabilities	17	4,840	5,209
Total current liabilities		682,676	866,401
Total liabilities		7,710,788	8,231,962
TOTAL EQUITY AND LIABILITIES		14,330,152	14,652,475

CONDENSED CONSOLIDATED INTERIM PROFIT AND LOSS STATEMENT
for six months ended 30 June 2026
(in thousands of EUR)

	<i>Note</i>	<i>Six months ended 30 June 2026</i>	<i>Six months ended 30 June 2025</i>
REVENUES			
Electricity and heat revenues	19	1,712,360	1,933,192
Other operating income	20	10,565	28,338
Total revenues		1,722,925	1,961,530
OPERATING EXPENSES			
Nuclear fuel	8	(31,984)	(33,343)
Cost of electricity purchased for resale	19	(729,726)	(840,330)
Repairs and maintenance		(23,584)	(26,483)
Other raw materials and consumables		(60,673)	(54,862)
Personnel expenses	22	(111,877)	(99,836)
Changes in provision for nuclear decommissioning and storage costs	12	(5,079)	(2,667)
Gains / (losses) from derivative transactions	21	16,999	(8,485)
Other operating costs, other than depreciation, amortisation and impairment	20	(14,265)	(16,519)
Total operating expenses		(960,189)	(1,082,525)
PROFIT BEFORE FINANCIAL RESULT, TAX, DEPRECIATION, AMORTISATION AND IMPAIRMENT		762,736	879,005
Revaluation of property, plant and equipment	4	-	23,773
Depreciation, amortisation and impairment	23	(171,186)	(169,135)
PROFIT BEFORE FINANCIAL RESULT AND TAX		591,550	733,643
Share of profit of associates		25	(6,651)
Finance income	24	12,753	40,525
Finance costs	24	(76,719)	(108,755)
PROFIT BEFORE TAX		527,609	658,762
INCOME TAX	25	(119,945)	(177,319)
NET PROFIT		407,664	481,443
Profit attributable to:			
Shareholders of the Company		407,664	481,443
Non-controlling interest of other owners of subsidiaries		-	-

CONDENSED CONSOLIDATED INTERIM STATEMENT OF OTHER COMPREHENSIVE INCOME
for six months ended 30 June 2026
(in thousands of EUR)

	<i>Note</i>	<i>Six months ended 30 June 2026</i>	<i>Six months ended 30 June 2025</i>
Net profit for the period		407,664	481,443
Other comprehensive income			
<i>Other comprehensive income to be reclassified to profit or loss in subsequent periods:</i>			
Net movement on cash flow hedges, net of tax	5	(211,797)	37,659
Other, net of tax		3,045	2,820
Net other comprehensive income to be reclassified to profit or loss in subsequent periods		(208,752)	40,479
<i>Other comprehensive income not to be reclassified to profit or loss in subsequent periods:</i>			
Revaluation of property, plant and equipment, net of tax	4	-	93,577
Changes in valuation of property, plant and equipment, net of tax	4	(1)	(412)
Net other comprehensive income not to be reclassified to profit or loss in subsequent periods		(1)	93,165
Other comprehensive income, net of tax		(208,753)	133,644
Total other comprehensive income for the period, net of tax		198,911	615,087
Total other comprehensive income attributable to:			
Equity holders of the Company		198,911	615,087
Non-controlling interests of other owners of subsidiaries		-	-

Slovenské elektrárne, a.s.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY
for six months ended 30 June 2026
(in thousands of EUR)

	Note	Share capital	Hedging reserve	Revaluation reserve	Other reserves	Accumulated gains / (losses)	Total	Non-controlling interest	Total equity
Balance as at 1 January 2025		1,269,296	(28,556)	3,602,140	230,815	920,461	5,994,156	-	5,994,156
Net profit for the period		-	-	-	-	481,443	481,443	-	481,443
<i>Other comprehensive income</i>									
Revaluation of property, plant and equipment, net of tax	4	-	-	93,577	-	-	93,577	-	93,577
Changes in valuation of property, plant and equipment, net of tax	4	-	-	(412)	-	-	(412)	-	(412)
Net movement on cash flow hedges, net of tax	5	-	37,659	-	-	-	37,659	-	37,659
Other, net of tax		-	-	-	2,820	-	2,820	-	2,820
Total other comprehensive income, net of tax		-	37,659	93,165	2,820	481,443	615,087	-	615,087
Balance as at 30 June 2025		1,269,296	9,103	3,695,305	233,635	1,401,904	6,609,243	-	6,609,243
Balance as at 1 January 2026		1,269,296	(164,642)	3,695,252	232,110	1,388,497	6,420,513	-	6,420,513
Net profit for the period		-	-	-	-	407,664	407,664	-	407,664
<i>Other comprehensive income</i>									
Changes in valuation of property, plant and equipment, net of tax	4	-	-	(1)	-	-	(1)	-	(1)
Net movement on cash flow hedges, net of tax	5	-	(211,797)	-	-	-	(211,797)	-	(211,797)
Other, net of tax		-	-	-	3,045	-	3,045	-	3,045
Total other comprehensive income, net of tax		-	(211,797)	(1)	3,045	407,664	198,911	-	198,911
Social and other funds		-	-	-	(20)	(40)	(60)	-	(60)
Balance as at 30 June 2026		1,269,296	(376,439)	3,695,251	235,135	1,796,121	6,619,364	-	6,619,364

The notes form an integral part of the condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CASH FLOWS
for six months ended 30 June 2026
(in thousands of EUR)

	<i>Note</i>	<i>Six months ended 30 June 2026</i>	<i>Six months ended 30 June 2025</i>
CASH FLOWS FROM OPERATING ACTIVITIES			
Profit / (loss) before income taxes		527,609	658,762
Adjustments to reconcile profit / (loss) before income taxes to net cash from operating activities:			
Depreciation, amortisation and impairment of non-current assets		171,325	168,644
Effect of the revaluation		-	(23,773)
Amortisation of deferred income		(228)	(60)
Gain/Loss on sale of property, plant and equipment and intangible assets	20	(533)	(32)
Interest income	24	(4,325)	(5,437)
Interest charge on other provisions (employee benefits, environmental provision)	24	921	938
Interest charge on provision for nuclear decommissioning and storage costs and dismantling of thermal power plants	24	64,395	61,876
Interest expense from loans and borrowings	24	10,334	30,746
Change in estimate of provision for nuclear decommissioning and storage costs and dismantling of thermal power plants through profit and loss statement	12	(10,594)	(7,256)
Other changes in provision for nuclear decommissioning and storage costs and dismantling of thermal power plants	12, 13	3,530	(1,270)
Change in environmental and employee benefits provision		417	(402)
Change in other provisions		(5,186)	(10,574)
Interest income from the National Nuclear Fund	12, 24	(8,428)	(8,233)
Remeasurement of derivatives through profit and loss statement		771	(1,778)
Share of profit of associates		(25)	6,651
Effect of other finance cost		306	463
Ineffectiveness of the cash flow hedge reclassified from other comprehensive income to profit and loss		-	31,119
Changes in working capital:			
Inventories	8	(21,568)	(14,206)
Trade and other receivables		35,303	161,101
Trade and other payables		34,571	(133,274)
Other assets and liabilities		(40,012)	(14,788)
Cash generated from operations		758,583	899,217
Interest received		3,468	4,471
Interest paid		(43,149)	(66,362)
Income taxes paid		(73,075)	(40,015)
Net cash from operating activities		645,827	797,311
CASH FLOWS FROM INVESTING ACTIVITIES			
Acquisition of property, plant and equipment		(136,256)	(168,583)
Acquisition of intangible assets		(1,097)	(2,124)
Proceeds from sale of property, plant and equipment		41	-
Acquisition of non-current financial assets		-	31
Net cash used in investing activities		(137,312)	(170,676)
CASH FLOWS FROM FINANCING ACTIVITIES			
Drawing of borrowings		-	3,304,784
Repayment of borrowings	16	(500,046)	(3,592,782)
Effect of the settlement of the foreign currency derivatives used to hedge the liability arising from financing activity		-	(108,725)
Dividends paid		(330,000)	-
Net cash from financing activities		(830,046)	(396,723)
NET INCREASE / (DECREASE) IN CASH AND CASH EQUIVALENTS		(321,531)	229,912
CASH AND CASH EQUIVALENTS, BEGINNING OF PERIOD		519,978	216,372
CASH AND CASH EQUIVALENTS, END OF PERIOD		198,447	446,284

**NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
as at and for six months ended 30 June 2026
(in thousands of EUR)**

1. General information

Slovenské elektrárne, a.s. (hereinafter as the "Company") is an electricity and heat generation, supply and trading company, with its registered address at Pribinova 40, 811 09 Bratislava, Slovak Republic. The Company was set up on 13 December 2001 and was incorporated into the Commercial Register on 21 January 2002.

The Company owns and operates 53% of the installed capacity of power plants in the Slovak Republic - 31 hydro power, 2 nuclear and 2 photovoltaic power plants, with total installed capacity of 4,132 MWe, being the largest producer of electricity in Slovakia and one of the largest in Central Europe. Thanks to the balanced mix of production sources, the Company supplies almost 99% of electricity to the grid free of direct local carbon dioxide emissions.

The unaudited condensed consolidated interim financial statements as at and for six months ended 30 June 2026 comprise the financial statements of the Company and its subsidiaries, the interests in associates and other investments (hereinafter as the "Group").

These unaudited condensed consolidated interim financial statements were approved by the Company's Supervisory Board on 11 September 2026.

Ownership structure

As at the date of these condensed consolidated interim financial statements the Company's shares were owned by Slovak Power Holding B.V., the Netherlands (amounting to 66% of the share capital) and by the Slovak Republic, on behalf of which acts the Ministry of Economy of the Slovak Republic (amounting to 34% of the share capital).

The shares of Slovak Power Holding B.V. (hereinafter as "SPH") were 100% owned by EP Slovakia B.V., the Netherlands (hereinafter as "EP Slovakia"). The only shareholder of EP Slovakia was Energetický a průmyslový holding a.s., Czech Republic (hereinafter as "EPH").

The ultimate parent entity of the Company is EP Investment S.á.r.l with the registered seat 2 Place de Paris, 2314 Luxembourg.

Change of Control

Until 23 May 2025, SPH was the ultimate parent entity of the Company. The shares of SPH were owned by Enel Produzione S.p.A., Italy (hereinafter as "Enel Produzione") in the amount equal to 50% of the share capital and by EP Slovakia, also in an amount equal to 50% of the share capital. The only shareholder of EP Slovakia was EPH.

On 18 December 2024, EPH announced that it had signed an agreement with Enel Produzione to acquire the 50% stake in SPH in connection with execution of the early call option in favour of EP Slovakia. Upon exercise of this option, Enel Produzione transferred the remaining 50% of the SPH's share capital to EP Slovakia.

The closing of the transaction was subject to regulatory conditions, including approval from the relevant antitrust authority and the European Commission under the Foreign Subsidies Regulation (Regulation (EU) 2022/2560), and other customary closing conditions. The change of control over the Company took place on 24 May 2025.

2. Basis of preparation

These unaudited condensed consolidated interim financial statements as at and for six months ended 30 June 2026 have been prepared in accordance with IAS 34 Interim Financial Reporting and do not include all the information required for a complete set of financial statements prepared in accordance with IFRS® Accounting Standards as adopted by the European Union. The condensed consolidated interim financial statements (hereinafter as the "Interim Financial Statements") should be read in conjunction with the annual consolidated financial statements as at and for the year ended 31 December 2025, which have been prepared in accordance with IFRS® Accounting Standards as adopted by the EU.

These Interim Financial Statements were prepared under the going concern assumption that the Group shall continue its operations for the foreseeable future.

**NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
as at and for six months ended 30 June 2026
(in thousands of EUR)**

The accounting policies and methods of computation applied in the preparation of these Interim Financial Statements are consistent with the annual consolidated financial statements for the year ended 31 December 2025.

New amendments to the existing standards, as disclosed in the consolidated financial statements for the year ended 31 December 2025, became effective for the Group:

IFRS 9	Amendments to IFRS 9 and IFRS 7: Classification and Measurement of Financial Instruments
IFRS 7	Amendments to IFRS 9 and IFRS 7: Contracts Referencing Nature-dependent Electricity (IASB effective date: 1 January 2026);
IFRS 1	Annual Improvements to IFRS Accounting Standards - Volume 11
IFRS 7	(IASB effective date: 1 January 2026);
IFRS 9	
IFRS 10	
IAS 7	

These amendments had no impact on presentation and disclosures in the Interim Financial Statements.

At the date of authorisation of these Interim Financial Statements, the amendments to IFRS Accounting Standards issued but not yet effective for the annual period beginning on or after 1 January 2026 include accounting standard IFRS 18 Presentation and Disclosure in Financial Statements. This standard is effective for annual reporting periods beginning on or after 1 January 2027 and thus has not yet been adopted by the Group in the current annual reporting period.

IFRS 18 Presentation and Disclosure in Financial statements applies to all financial statements prepared and presented in accordance with IFRS and will replace IAS 1 Presentation of Financial Statements.

The standard introduces principles for classification of income and expenses in the statement of profit or loss, presentation of management performance measures (hereinafter as the "MPMs") and aggregation and disaggregation of information and for presenting information in the primary financial statements or in the notes.

The Group is in the process of determining the impact of applying IFRS 18 on its consolidated financial statements. The Group has established an implementation plan and is on track to report its first IFRS 18-compliant interim financial statements for the period ending 30 June 2027 and annual financial statements for the period ending 31 December 2027. Based on the assessment performed to date, the Group does not expect the adoption of IFRS 18 to have a material impact on the recognition and measurement of its assets, liabilities, income and expenses. The expected impact relates primarily to the presentation and disclosure of information.

The Group currently expects that it will not meet the definition of an entity with a specified main business activity under IFRS 18. Accordingly, the general classification requirements of IFRS 18 are expected to apply. The Group is currently developing the future structure of its statement of profit or loss, which will be the main statement affected by the adoption of IFRS 18, and assessing the classification of individual income and expense items within the operating, investing and financing categories. Based on the analysis, the Group expects that, among other matters, foreign exchange gains and losses will be presented separately between operating, investing and financing categories according to the nature of the underlying assets and liabilities. Gains and losses arising from commodity-related cash flow hedging instruments will be presented separately within operating profit. Additional aggregation and disaggregation requirements may result in changes to the presentation of information in both the primary financial statements and the notes.

The Group currently reports "Underlying EBITDA" as a performance measure used by management and other stakeholders. However, the Group is still assessing whether Underlying EBITDA and any other performance measures currently communicated outside the financial statements will meet the definition of MPMs under IFRS 18. Consequently, the Group has not yet concluded whether any MPMs will be disclosed following the adoption of IFRS 18.

The detailed design of the statement of profit or loss, statement of cash flows and related disclosures remains under development. Accordingly, the Group is not yet in a position to quantify the full impact of IFRS 18 on the presentation of its consolidated financial statements.

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
as at and for six months ended 30 June 2026
(in thousands of EUR)

3. Significant accounting judgments, estimates and assumptions

Judgments, estimates and assumptions

The preparation of the Group's Interim Financial Statements requires management to make judgments, estimates and assumptions that affect the reported amounts of consolidated revenues, expenses, assets and liabilities, and the disclosure of contingent liabilities, at the end of the reporting period. However, uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of the assets or liabilities in future periods. The key assumptions concerning the future and other key sources of uncertainty estimation at the reporting date that bear a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial years are discussed below:

(i) Nuclear decommissioning, storage and disposal of spent nuclear fuel and radioactive waste

The Group recognises significant amounts as a provision for decommissioning and post operational costs of nuclear power plants and provision for storage and disposal of spent nuclear fuel and radioactive waste. These amounts are based on the technical and financial estimates of cash flows that will be incurred over periods ranging from 1 to 100 years, based on current technology and strategy for decommissioning and disposal as applied by the Group. Estimation of this provision is sensitive to assumptions concerning costs, inflation, discount rates and disbursement schedules.

The Group's management has used its best estimates, knowledge and a valid "National Policy and National Programme for handling of spent nuclear fuel and radioactive wastes in the Slovak Republic", adopted by Slovak government on 8 July 2015 in form of an update of strategic document "Strategy of the Back-end Cycle of the Peaceful Exploitation of the Nuclear Energy in the Slovak Republic" as well as the "Updated conceptual plan of decommissioning of the nuclear power plant V2 and EMO1&2 and creation of input database of assets subject to decommissioning" approved by the Nuclear Regulatory Authority of the Slovak Republic on 27 August 2018, and "Conceptual plan of decommissioning of nuclear power plant – construction of the unit 3 and 4 of nuclear power plant Mochovce" approved by the letter from the Nuclear Regulatory Authority of the Slovak Republic dated 15 April 2021 (hereinafter as "the conceptual plans of decommissioning"), when defining disbursement schedules in respect to the nuclear decommissioning and storage and disposal of spent nuclear fuel and radioactive waste. The conceptual plans of decommissioning for individual nuclear power plants are subject to regular update and further approval of Nuclear Regulatory Authority. As of the date of these Interim Financial Statements, the conceptual plans for the nuclear power plant V2 and EMO1&2 have been under revision, with the expected approval of the regulator in 2027. There is an inherent risk in these estimates given the timeframe, the valid and the planned legislation, the different alternatives open to the management of the Group and the possible future changes in technology for nuclear decommissioning and storage and disposal of spent nuclear fuel and radioactive waste. For further information please refer to Note 12.

(ii) Dismantling of thermal power plants

The Group recognises a significant amount as a provision for dismantling of thermal power plants. Estimation of this provision is sensitive to assumptions concerning costs, inflation, discount rates and disbursement schedules. Disbursement schedules can be significantly impacted by the Group's future decisions regarding the strategy of the thermal power plants dismantling. Market developments could also impact the plans of the management of the Group in respect of the future utilization of the localities. For further information please refer to Note 13.

(iii) Revaluation of property plant and equipment

In 2006, the Group applied the revaluation model in accordance with the accounting standard IAS 16 and revalued the items of property, plant and equipment and property related to construction of nuclear power plant Mochovce 3&4. The assumptions used in the revaluation model were taken from the report of an independent professionally qualified expert. Based on the appraisal, the useful life of the property, plant and equipment has been modified.

Subsequent revaluation of the Group's property, plant and equipment and property related to construction of nuclear power plant Mochovce 3&4 was undertaken in regular intervals, during the years 2010, 2014, 2019, 2024 and 2025 by an independent professionally qualified experts in accordance with IAS 16 and IFRS 13 Fair value measurement. The following approaches have been used: the cost approach, the market approach and the income approach. The following assumptions were reflected in the revaluation model: technical condition of assets (useful lives, maintenance, technical enhancement), market conditions, economic factors and other specific conditions. For further information please refer to Note 4.

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(iv) Testing for impairment of non-financial assets

Following the standard IAS 36 the Group tests the non-current non-financial assets for impairment in case there are any impairment indicators identified. The Group recognises impairment of non-financial assets if the carrying amount exceeds their recoverable amount. The recoverable amount is the higher of an asset's or cash-generating unit's fair value less costs to sell and its value in use.

The value in use is sensitive to the assumptions related to long-term forward commodity prices, fuel costs, discount rates, inflation rate, growth rate and future development of the electricity prices.

(v) Fair value of financial instruments

Where the fair value of the financial instruments recognised in the condensed consolidated interim statement of financial position cannot be derived from active markets, it is determined taking into account the observable market inputs and management judgement on the future development of the key variables affecting fair values, such as yield curves, exchange rates or risk-free interest rates. Changes in assumptions about these factors could affect the recognised fair value of financial instruments.

(vi) Litigations

The Group is involved in various legal disputes in the ordinary course of its business. In view of the nature of such litigations, it is not always objectively possible to predict the outcome of such disputes. Provisions have been recognised to cover all significant liabilities for cases in which the Group's management believe an adverse outcome is probable and a reasonable estimate of the financial effect can be made.

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4. Property, plant and equipment

<i>In thousands of EUR</i>	<i>Property, plant and equipment</i>	<i>Assets under construction</i>	<i>Total</i>
Opening carrying amount as at 1 January 2026	8,436,948	2,626,897	11,063,845
Additions	15,044	127,927	142,971
Impairment loss(-) / reversal(+) through revaluation reserve	(1)	-	(1)
Impairment loss(-) / reversal(+) through profit and loss statement	-	278	278
Transfers	21,365	(21,365)	-
Transfers to category assets held for sale	(58)	-	(58)
Disposals	(147)	35	(112)
Depreciation charge (Note 23)	(170,606)	-	(170,606)
Carrying amount as at 30 June 2026	8,302,545	2,733,772	11,036,317

Within the category Assets under construction, the most significant value relates to nuclear power plant Mochovce 3&4, unit 4. The Group has prepayments for non-current assets in the amount of EUR 20,144 thousand, thereof EUR 6,078 thousand relate to the construction of nuclear power plant Mochovce 3&4, unit 4.

In the six-month period ended 30 June 2025, the additions to property, plant and equipment amounted to EUR 224,861 thousand and related mainly to the construction of nuclear power plant Mochovce 3&4, unit 4.

In the six-month period ended 30 June 2025 the value of depreciation amounted to EUR 166,402 and the Group has disposed of property, plant and equipment in the net book value of EUR 4,215 thousand.

Revaluation of property, plant and equipment to fair value

As of 30 June 2026, the Group performed an analysis of the non-current assets valuation conducted by an independent appraiser as of 31 May 2025 in relation to the change of control over the Company (for further information regarding the change of control over the Company please refer to Note 1). The estimated future post-tax cash flows were discounted to their present value, reflecting current market assessments of the time value of money and specific risks related to the non-financial assets. These cash flows were derived using prevailing forward commodity prices and the expected generation profile. Based on this evaluation the Group concluded that the carrying value of property, plant and equipment is in line with its fair value as at 30 June 2026.

The fair value of assets as at 30 June 2026 is as follows:

<i>In thousands of EUR</i>	<i>30 June 2026</i>	<i>Level 1</i>	<i>Level 2</i>	<i>Level 3</i>
Buildings, halls and structures	2,557,127	-	-	2,557,127
Plant, machinery & other	5,660,825	-	-	5,660,825
Land	84,593	-	84,593	-
Assets under construction	2,733,772	-	-	2,733,772
Total	11,036,317	-	84,593	10,951,724

There have been no transfers of non-current assets between levels 1 – 3 during the six-month period ended 30 June 2026.

Capitalised borrowing costs

The Group capitalised borrowing costs in the total amount of EUR 53,258 thousand for six months ended 30 June 2026. The rate used to determine the amount of borrowing costs eligible for capitalisation was 4.38% p.a. which is the average effective interest rate of all the general borrowings of the Group.

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5. Derivatives

Assets from derivatives

<i>In thousands of EUR</i>	<i>30 June 2026</i>		<i>31 December 2025</i>	
	<i>Non-current</i>	<i>Current</i>	<i>Non-current</i>	<i>Current</i>
Derivatives – commodities (Level 2)	-	12,146	-	7,077
Assets from derivatives measured at fair value through profit or loss	-	12,146	-	7,077
Hedging derivatives - exchange rate (Level 2)	3	4	-	-
Hedging derivatives - interest rate (Level 2)	5,940	1,481	4,004	1,423
Hedging derivatives – commodities (Level 2)	327	9,086	1,509	27,432
Assets from derivatives measured at fair value through profit or loss designated in hedging relationship	6,270	10,571	5,513	28,855
Total Assets from derivatives	6,270	22,717	5,513	35,932

Liabilities from derivatives

<i>In thousands of EUR</i>	<i>30 June 2026</i>		<i>31 December 2025</i>	
	<i>Non-current</i>	<i>Current</i>	<i>Non-current</i>	<i>Current</i>
Derivatives – commodities (Level 2)	-	(21,162)	-	(4,764)
Liabilities from derivatives measured at fair value through profit or loss	-	(21,162)	-	(4,764)
Hedging derivatives - exchange rate (Level 2)	(1,508)	(411)	(2,346)	(567)
Hedging derivatives - interest rate (Level 2)	-	(1,503)	-	(1,503)
Hedging derivatives – commodities (Level 2)	(231,005)	(261,708)	(162,123)	(70,106)
Liabilities from derivatives measured at fair value through profit or loss designated in hedging relationship	(232,513)	(263,622)	(164,469)	(72,176)
Total Liabilities from derivatives	(232,513)	(284,784)	(164,469)	(76,940)

Fair value hierarchy

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments and non-financial assets by valuation technique:

Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities.

Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly.

Level 3: techniques which use inputs that have a significant effect on the recorded fair value and are not based on observable market data.

Derivatives measured at fair value through profit or loss

Commodity derivatives

The Group recognises commodity derivatives not designated as hedges in respect of trading contracts for purchase and sale of electricity, emission allowances, transmission capacities and other commodities according to the valid accounting policy of the Group. These derivative transactions are executed with the aim of economic hedging against the volatility of the respective commodity prices or, for further trading.

The Group sells its production via transactions concluded under market conditions, usually using brokerage platforms or energy exchange, e.g. European Energy Exchange AG (EEX), or Polish Power Exchange (PolPX), considered to be the most transparent and most reliable means of electricity trading in the region. In case of EEX trading the open positions are being revalued on daily basis and these are immediately settled in cash. The revaluation of the commodity derivatives at EEX settled in cash as at 30 June 2026 (including hedging derivatives) represents liability of EUR 5,049 thousand – electricity and emission allowances (31 December 2025: asset of EUR 12,674 thousand).

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The following tables show the value of receivables and payables from commodity and other derivatives measured at fair value through profit or loss, by the period of delivery as at 30 June 2026 and 31 December 2025:

<i>In thousands of EUR</i>	<i>30 June 2026</i>	<i>31 December 2025</i>
Receivables		
Delivery 2026	11,460	8,379
Delivery 2027	660	(1,052)
Delivery 2028	26	(250)
Total commodity and other derivatives	12,146	7,077
Liabilities		
Delivery 2026	(12,378)	(3,768)
Delivery 2027	(6,762)	(865)
Delivery 2028	(1,211)	(131)
Delivery 2029	(811)	-
Total commodity and other derivatives	(21,162)	(4,764)

Derivatives designated as hedges

Derivative contracts designated as hedges are classified as cash flow hedges.

Exchange rate

The Group hedges the impact of the exchange rate fluctuations connected with the purchase and sale of electricity and with other transactions through forwards on foreign currency exchange rates. The cash flows from the hedging derivatives are contracted to occur in the forecasted moment of realization of cash flows from hedged items.

In case of purchase and sale of electricity the cash flows from the hedging foreign currency derivatives are recognised in profit or loss at the moment of the realization of the trade.

Interest rate

The Group hedges its exposure to interest rate risk through interest rate swaps. Interest rate swaps are structured in such a way that their cash flow profile eliminates the risk associated with fluctuations in interest payments arising from loans.

Electricity price

The Group hedges cash flows from sales of future electricity production against the risk of electricity price movement by selling the production via forward contracts with respect to the strategy of production selling.

At the reporting date the Group held the following derivative contracts classified as cash flow hedge derivatives, according to the type of the underlying instrument:

	30 June 2026				
<i>Cash-flow hedge derivatives</i>	<i>Unit of Measure</i>	<i>Volume¹</i>	<i>Nominal value (ths. EUR)</i>	<i>Fair value² (ths. EUR)</i>	<i>Effective hedge (ths. EUR)</i>
Commodity risk – price of electricity					
2026	GWh	(4,078)	327,477	(151,610)	(131,459)
2027	GWh	(10,798)	790,168	(202,007)	(212,360)
2028	GWh	(16,300)	1,196,273	(114,513)	(128,751)
2029	GWh	(10,232)	734,308	(15,010)	(26,482)
2030	GWh	(701)	49,536	(160)	(291)
Foreign currency risk					
2026 – 2031	ths PLN		53,553	(1,916)	(1,916)
2027	ths USD		150	4	4
Interest rate risk					
2030	ths EUR		400,000	5,918	5,940
Total		(42,109)	3,551,465	(479,294)	(495,315)

1) Positive values represent purchases, negative values represent sales

2) Fair value in respect of electricity prices does not include the fair value of contracts on EEX in amount of EUR (17,994) thousand as these are settled in cash on daily basis

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Change in the Hedging reserve in the condensed consolidated interim statement of other comprehensive income, before tax, during six months ended 30 June 2026 was as follows:

<i>In thousands of EUR</i>	<i>FX Forwards</i>	<i>Interest rate swaps</i>	<i>Electricity forward contracts</i>	<i>Total Hedging Reserve</i>
Balance as at 1 January 2026	(2,913)	4,004	(217,724)	(216,633)
Change in valuation of cash flow hedges	498	1,721	(281,619)	(279,400)
(Profit) / loss from the matured contracts*	503	215	-	718
Balance as at 30 June 2026	(1,912)	5,940	(499,343)	(495,315)

*Effect of realization of the matured contracts is recognized in the line (Gains) / losses from derivative transactions

6. The Group's subsidiaries

The structure of the Group's interest in subsidiaries as at 30 June 2026 is as follows:

<i>Company name</i>	<i>Country of incorporation</i>	<i>Ownership</i>
Ochrana a bezpečnosť SE, s.r.o.	Mochovce, Slovak Republic	100%
Slovenské elektrárne - energetické služby, s.r.o.	Bratislava, Slovak Republic	100%
Centrum pre vedu a výskum, s.r.o.	Mochovce, Slovak Republic	100%
Slovenské elektrárne Česká republika, s.r.o.	Prague, Czech Republic	100%
SE Služby inžinierskych stavieb, s.r.o. v likvidácii*	Mochovce, Slovak Republic	100%

*On 17 December 2025 a petition for the deletion of company SE Služby inžinierskych stavieb, s.r.o from the Commercial Register was filed

7. Investments in associates and other investments

The structure of the Group's interest in the associates as at 30 June 2026 is as follows:

<i>In thousands of EUR</i>					
<i>Company name</i>	<i>Country of incorporation</i>	<i>Ownership</i>	<i>Carrying amount of investment</i>	<i>Equity</i>	<i>Profit</i>
Energotel, a.s.	Slovak Republic	20%	-	3,741	112
Total investments in associates			-	3,741	112

Other investments as at 30 June 2026 include the following Group's equity interests:

<i>In thousands of EUR</i>	<i>Share %</i>	<i>Carrying amount of investment</i>
Nadácia Slovenských elektrární	100	7
ÚJV Řež, a.s.	17.92	14,753
European Liability Insurance for the Nuclear Industry (ELINI)	4.11	3,948
European Mutual Association for Nuclear Insurance (EMANI)	3.55	4,829
BlueRe Mutual Association	4.35	334
Nuclear Industry Reinsurance Association (NIRA)	0.58	157
Cyber and Property Insurance and Reinsurance mutual for the energy sector (CYPRO)	1.33	10
Total		24,038

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8. Inventories

<i>In thousands of EUR</i>	<i>30 June 2026</i>	<i>31 December 2025</i>
Nuclear fuel	552,806	539,835
Spare parts	58,561	48,534
Material and supplies	12,709	12,104
Emission allowances	2,721	5,408
Other	3,454	2,802
Balance as at 31 December	630,251	608,683

Except for emission allowances, inventories are valued at lower of cost or net realizable value. Emission allowances, including the volume of the emission allowances acquired for free, are held for trading and are valued at fair value.

As at 30 June 2026 inventories in total value of EUR 481,149 thousand are expected to be recovered within a period of more than twelve months following the balance sheet date.

Nuclear fuel movements

<i>In thousands of EUR</i>	<i>Nuclear fuel</i>
Balance as at 1 January	540,012
Purchases	44,954
Consumption	(31,984)
Balance as at 30 June	552,982

9. Trade and other receivables

<i>In thousands of EUR</i>	<i>30 June 2026</i>	<i>31 December 2025</i>
Current receivables		
Receivables from contracts with customers	265,896	337,953
Current prepayments	17,351	15,784
Receivables from related parties	88,445	62,288
Amounts receivable under finance leases	99	141
Expected credit losses allowance	(145,030)	(145,173)
Total financial receivables	226,761	270,993
Other taxes and fees	2,522	260
Total trade and other receivables	229,283	271,253

For receivables from contracts with customers and amounts receivable under finance lease, the Group applies the IFRS 9 simplified approach that measures expected credit losses by calculating a lifetime expected loss allowance.

The expected credit losses allowance recognized in the statement of financial position as at 30 June 2026 includes an allowance for receivables due from Združenie Dunaj (EUR 113,852 thousand) and from VODOHOSPODÁRSKA VÝSTAVBA, ŠTÁTNY PODNIK (EUR 22,137 thousand). These receivables, which are subject to an ongoing dispute with the counterparty, were not included in the calculation of the allowance for expected credit losses under the IFRS 9 simplified model but were assessed on an individual basis. The Group recognized an allowance for these receivables due to individual impairment in the full amount.

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<i>In thousands of EUR</i>	<i>30 June 2026</i>	<i>31 December 2025</i>
Non-current receivables		
Receivable from the sale of Gabčíkovo hydro power plant	93,645	92,788
Prepayments	54,404	50,852
Amounts receivable under finance leases	1,753	2,114
Grants	56,326	19,160
Other	394	-
Total non-current receivables	206,522	164,914

Receivable from the sale of Gabčíkovo hydro power plant (hereinafter as the "VEG") was recognised based on the Agreement on settlement of legal relations with respect to the VEG assets, signed on 24 March 2006, in the value determined by an expert. The balance of non-current receivable from the sale of the VEG assets recognised as at 30 June 2026 amounting to EUR 93,645 thousand represents its discounted present value. The nominal value of the receivable as at 30 June 2026 amounts to EUR 102,612 thousand.

Prepayments contain cash collateral deposited for the purpose of trading on the EEX in the amount of EUR 50,553 thousand.

The Group recognizes entitlements to grants in total amount of EUR 56,326 thousand, which mainly relate to the modernization of hydro power plants and the implementation of energy-saving technologies, including projects such as the Integrator - a hydro pump storage at hydro power plant Čierny Váh, modernization of hydro power plant Ružín and the construction of battery storage facility in the locality of thermal power plant Nováky.

10. Other assets

<i>In thousands of EUR</i>	<i>30 June 2026</i>	<i>31 December 2025</i>
Other current assets		
Prepaid expenses – property tax	3,879	-
Prepaid expenses - insurance	4,754	2,583
Prepaid expenses - lease of buildings	523	-
Prepaid expenses - licenses	1,411	-
Prepaid expenses – fees related to electricity trading	583	-
Prepaid expenses – membership fees	342	335
Prepaid expenses – finance costs and fees	99	574
Accrued revenue - interest income	46	51
Prepaid expenses – other	352	510
Total other current assets	11,989	4,053

<i>In thousands of EUR</i>	<i>30 June 2026</i>	<i>31 December 2025</i>
Other non-current assets		
Prepaid expenses	700	791
Right for reimbursement of the special purpose financial reserve	2,883	2,783
Total other non-current assets	3,583	3,574

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11. Share capital and reserves

i) Share capital

As at 30 June 2026, the share capital comprised 39,041 ordinary shares, thereof 38,238 shares at a par value of EUR 33,193.92 and 803 shares at a par value of EUR 33.19. All issued shares are fully paid.

The holders of ordinary shares are entitled to receive dividends in accordance with legislation valid in the Slovak Republic and as decided by the general meeting and are entitled to vote, while each EUR 33.19 represents one vote.

The Company does not hold any of its own shares.

ii) Reserves

Revaluation reserve

Following the IAS 16 and the valid accounting policy the Group applies revaluation model for subsequent measurement of property, plant and equipment after initial recognition. The revaluation reserve is recognised in relation to the increase in the carrying value of property, plant and equipment and decrease in this value to the extent that such decrease reverses an increase in the fair value, previously recognised in equity. This reserve cannot be used to pay dividends.

Hedging reserve

The hedging reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments related to hedged transactions that have not yet occurred or have not yet affected profit or loss.

Other reserves

Other reserves mainly consist of the legal reserve fund. As at 30 June 2026, the legal reserve fund amounts to EUR 256,540 thousand (31 December 2025: EUR 256,560 thousand). This fund is not available for distribution to shareholders, but to cover losses or increase the share capital.

Distribution of profit from the previous accounting period

Distribution of the consolidated profit from the previous accounting period in the amount of EUR 968,072 thousand was as follows:

<i>In thousands of EUR</i>	<i>Accounting profit for 2025</i>
Transfer to retained earnings	968,032
Contribution to social and other funds	40
Total	968,072

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12. Provision for nuclear decommissioning and storage costs

Provision for decommissioning of nuclear power plants

Provision for decommissioning of nuclear power plants includes the costs of dismantling of V2 nuclear power plant in Jaslovské Bohunice (hereinafter as "V2"), the first and the second unit of the nuclear power plant in Mochovce (hereinafter as "EMO 1&2") and also the third unit of nuclear power plant in Mochovce (hereinafter as "EMO 3"). Pressurized water reactors type VVER 440/V-213 are installed in all nuclear units, with reactors performance 500 MWe in V2, 501,44 MWe in EMO 1&2 and 471 MWe in EMO 3. The underlying assumption for recognizing the provision is the obligation to dismantle the facility, process and dispose all radioactive waste from decommissioning and return the site to the condition defined in the conceptual plan of decommissioning developed for the individual power plant, after the end of operation of the nuclear power plants. The total present value of the obligations concerning decommissioning of nuclear power plants is covered by a provision. The initial estimate of cost in respect of the provision that has been recognised by the Group forms a part of the carrying amount of property, plant and equipment.

Provision for post-operational costs of nuclear power plants

This provision includes disbursements to be incurred by the operator of a nuclear power plant once the nuclear power plant's energy production is stopped until the license for decommissioning is obtained. The method of termination of operation is determined by the gradual reactors shut downs (two years apart) and after-cooling of spent nuclear fuel in the storage pool, which creates typical termination of operation phases. The length of the individual phases is determined mainly by the type of spent fuel interim storage.

Provision for storage and disposal of spent nuclear fuel

This provision includes the costs of transportation of spent nuclear fuel (hereinafter as "SNF"), storage of such waste in the interim storage facility and its final disposal in the deep geological repository.

In line with the National Policy, the Group expects final disposal of spent nuclear fuel in a deep geological repository. The provision for disposal in the deep geological repository was calculated considering expected costs to build such repository since this repository does not exist as at 30 June 2026.

Provision for storage and disposal of radioactive waste

This provision includes the costs of transportation, treatment, modification and disposal of low-level radioactive waste in the surface repository facility and it is recognised for radioactive waste generated by V2, EMO1&2 and EMO3.

<i>In thousands of EUR</i>	<i>Provision for decommissioning of nuclear power plants</i>	<i>Provision for post- operational costs of nuclear power plants</i>	<i>Provision for storage and disposal of spent nuclear fuel</i>	<i>Provision for storage and disposal of radioactive waste</i>	<i>Total</i>
Balance as at 1 January 2026	917,340	238,629	1,882,680	68,589	3,107,238
Increase of provision through profit and loss statement	-	-	12,623	3,050	15,673
Unwinding of interest	18,474	4,806	37,240	1,258	61,778
Effect of change in estimates through profit and loss statement	-	-	(9,944)	(650)	(10,594)
Usage of provision	-	-	(5,922)	(5,165)	(11,087)
Balance as at 30 June 2026	935,814	243,435	1,916,677	67,082	3,163,008
Non-current portion	935,814	243,435	1,898,530	60,008	3,137,787
Current portion	-	-	18,147	7,074	25,221

During the period of six months ended 30 June 2026 the Group recognized a change in estimate of the provision for storage and disposal of spent nuclear fuel and the provision for storage and disposal of radioactive waste, based on the updated estimation of future costs, following the signature of the amendment to the service agreement on provision of the nuclear services that is amended on yearly basis.

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The present value assumptions of the provisions

The present value of the provisions mentioned above was calculated applying 2% inflation rate and a discount rate ranging from 3.75% to 4.10% over forecasted disbursement schedules. The discount rate was determined based on long-term series of interest rate data and it takes into account the fact that some expenses covered by provisions will be disbursed over periods significantly longer than the duration of instruments generally traded on the financial markets.

Funding for decommissioning of nuclear power plants and for costs of storage and disposal of spent nuclear fuel and radioactive waste

According to the Act No. 308/2018 the Group is obliged to contribute to the National Nuclear Fund for the purpose of decommissioning activities in respect of nuclear facilities the Group operates. The amount of contribution is separately calculated for each nuclear facility. Mandatory contributions are paid on yearly basis, in the month of November each year and are designated for decommissioning of nuclear facilities owned by the Group including management of radioactive waste from such decommissioning.

The National Nuclear Fund, reporting to the Ministry of Economy of the Slovak Republic, is not controlled by the Group and the Group does not have any representative in the Fund. Contributions paid to the National Nuclear Fund are recognised as a separate asset and represents the reimbursement right in line with the interpretation IFRIC 5 Rights to Interests arising from Decommissioning, Restoration and Environmental Rehabilitation Funds.

The following table reconciles the right for reimbursement from the National Nuclear Fund which represents financial amounts of actual contributions paid up to the date including net revenue interest from that part of contributions, that are kept on the subaccounts of the National Nuclear Fund:

<i>In thousands of EUR</i>	<i>Balance of NNF sub-accounts assigned to NPPs of the Group</i>
Balance as at 1 January 2026	1,917,350
Interest received (Note 24)	8,428
Balance as at 30 June 2026	1,925,778

Note: the mandatory contributions for the year 2026 in amount of EUR 97,607 thousand are expected to be paid in November 2026 in line with the legislative requirements

13. Provision for dismantling of thermal power plants

The Group has terminated the operation of the thermal power plant Nováky in 2023 and the thermal power plant Vojany in 2024. Currently, the Group is in the process of putting the thermal power plants into the condition of safe status in order to dismantle as planned. In the meantime, the Group is formulating the strategy for the further transformation and use of the localities and infrastructure.

As the Group takes full responsibility for decommissioning of these thermal power plants it recognised a provision to cover future decommissioning costs which are expected to be incurred upon the shut-down of these power plants.

<i>In thousands of EUR</i>	<i>Provision for dismantling of thermal power plants</i>
Balance as at 1 January 2026	131,107
Unwinding of interest	2,617
Actual expenditure in period	(1,056)
Balance as at 30 June 2026	132,668
Non-current portion	129,136
Current portion	3,532

The present value assumptions of the provisions

The present value of the provisions mentioned above is calculated applying 2% inflation rate and a discount rate based on long-term series of interest rate data ranging from 3.76% to 4.10% over the forecasted disbursement schedules.

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14. Employee benefits

Employee benefits recognised in the consolidated interim statement of financial position are as follows:

<i>In thousands of EUR</i>	<i>30 June 2026</i>		<i>31 December 2025</i>	
	<i>Current liabilities</i>	<i>Non-current liabilities</i>	<i>Current liabilities</i>	<i>Non-current liabilities</i>
Long-term incentives	-	182	-	182
Post-employment benefits and other employee benefits	3,020	41,951	3,020	40,485
Total	3,020	42,133	3,020	40,667

In terms of the Collective Agreement, the long-term employee benefit programs within the Group represent defined benefit plans classified as post-employment benefits (retirement) and other employee benefits (work anniversary benefits).

Change in the present value of the defined benefit obligation:

<i>In thousands of EUR</i>	<i>Post-employment benefits</i>	<i>Other benefits</i>	<i>Total benefits</i>
Present value of the obligations as of 1 January 2026	42,023	1,482	43,505
Current service cost	1,450	2	1,452
Unwinding of interest	563	19	582
Benefit payments during the year	(492)	(76)	(568)
Present value of the obligations as at 30 June 2026	43,544	1,427	44,971

Actuarial assumptions

The actuarial assumptions used for calculation of employee benefits provision are the same as those used for valuation as at 31 December 2025.

15. Other provisions

<i>In thousands of EUR</i>	<i>Environmental provision</i>	<i>Legal provision</i>	<i>Provision for emissions</i>	<i>Provision for restructuring</i>	<i>Other provisions</i>	<i>Total</i>
Balance as at 1 January 2025	17,513	3,818	392	8,606	12,335	42,664
Provisions made during the period	-	39	-	-	-	39
Provisions used during the period	(465)	-	(133)	(645)	(4,271)	(5,514)
Unwinding of interest	339	-	-	-	-	339
Effect of change in estimates through profit and loss statement	-	-	(1)	-	-	(1)
Release of provision	-	-	(175)	-	-	(175)
Balance as at 30 June 2026	17,387	3,857	83	7,961	8,064	37,352
Non-current portion	12,725	3,857	-	3,499	-	20,081
Current portion	4,662	-	83	4,462	8,064	17,271

Environmental provision

The environmental provision is recognised for the recultivation of waste dumps and the removal of confirmed environmental burdens in accordance with the environmental legislation valid in the Slovak Republic and in line with the Group's published environmental policy.

Legal provision

Based on the estimate of the Group's management, a provision for legal cases was recognised to reflect the probability of an unsuccessful resolution of the legal disputes, including the court fees and other related legal fees.

Restructuring provision

In connection with the upcoming completion of the Mochovce 3&4 nuclear power plant and the planned gradual demobilization of employees, the Group recognized a restructuring provision representing severance payments and related contributions to be paid to the affected employees.

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Other provisions

In 2023 and 2024 the Ministry of Economy of SR, the Ministry of Finance of SR and Slovak Power Holding, B.V., and the Company concluded an *Agreement on implementation of emergency measures to eliminate the impact of increased electricity prices on selected customer groups for year 2024 and 2025*, (hereinafter as the "Implementation Agreement"), based on which, inter alia, the Group has agreed to offer the electricity produced in facilities of the Group for sale to companies authorized to carry out the activity of supplying electricity to households in the Baseload product in the expected cumulative quantity for each year at a fixed price of 61.2077 EUR per MWh during 2024 and 61.00 EUR per MWh during the year 2025. In the individual contracts with authorized electricity suppliers for households the Group has committed that if the actual electricity consumption for 2024 and 2025 exceeds the agreed cumulative annual volume, the Group will pay financial compensation representing the difference between the market price and the agreed price. According to the actual consumption for year 2024 the Group recognized a provision in amount of EUR 4,247 thousand that was settled in January 2026. Balance as at 30 June 2026 in amount of EUR 8,064 thousand represents a provision for financial compensation of household consumption for year 2025 that should be settled in January 2027.

16. Loans and borrowings

<i>In thousands of EUR</i>	<i>Nominal interest rate (%)</i>	<i>Maturity</i>	<i>30 June 2026</i>	<i>31 December 2025</i>
Current loans and borrowings				
Loans payable to banks	variable*	06/2027	9,910	16,155
Bonds	fixed	06/2027	17,756	3,344
Obligations from finance lease	fixed	06/2027	2,256	2,297
Total current loans and borrowings			29,922	21,796
Non-current loans and borrowings				
Loans payable to banks	variable*	07/2027 - 2030	1,791,140	2,280,464
Bonds	fixed	07/2027 - 2032	742,435	742,044
Obligations from finance lease	fixed	07/2027 - 2043	19,765	19,868
Total non-current loans and borrowings			2,553,340	3,042,376

*Variable interest rate is derived as EURIBOR plus a margin. All interest rates are market based

As of 30 June 2026, a significant portion of the Group's funding was provided through a syndicated loan facility entered into on 23 December 2024. The total contractual amount of the syndicated financing at inception was EUR 3,580,000 thousand. The first and second part of the syndicated financing consisted of term loans, each with a contractual amount of up to EUR 1,665,000 thousand. The first part, originally maturing on 23 December 2027, was repaid progressively and was fully repaid in June 2026. The second part matures on 21 December 2029. The third part comprises a revolving credit facility in the amount of EUR 250,000 thousand, which remained undrawn as of 30 June 2026.

The syndicated financing is supplemented by two purpose-specific loans, with a total amount drawn of EUR 200,000 thousand as of 30 June 2026, both maturing on 31 December 2030.

Borrowings bear interest at floating interest rates linked to EURIBOR.

As of the date of preparation of these Interim Financial Statements, the Group was not in noncompliance of any obligations arising from loan agreements and, no assets were pledged in favour of the financing banks.

The Group's sources of financing also include publicly traded green bonds issued in November 2025 with a total nominal value of EUR 750,000 thousand, maturing in 2032 and bearing a fixed annual coupon of 3.875%.

The scheduled repayments of loans and borrowings are as follows:

<i>In thousands of EUR</i>	<i>30 June 2026</i>	<i>31 December 2025</i>
On demand or within one year	29,922	21,796
In the second and third year	4,320	495,358
Beyond the third year	2,549,020	2,547,018
Total	2,583,262	3,064,172

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Overview of undrawn credit lines balances:

<i>In thousands of EUR</i>	<i>30 June 2026</i>	<i>31 December 2025</i>
Revolving loans including overdrafts	250,000	250,000
Total	250,000	250,000

Overview of the loans movements during the period of six months ended 30 June 2026 is as follows:

<i>In thousands of EUR</i>	<i>Balance as at 1 January 2026</i>	<i>Cash flows</i>	<i>Non-cash movements</i>	<i>Balance as at 30 June 2026</i>
Loans payable to banks	2,296,619	(498,198)	2,629	1,801,050
Bonds	745,388	-	14,803	760,191
Obligations from finance lease	22,165	(1,848)	1,704	22,021
Total current and non-current loans and borrowings	3,064,172	(500,046)	19,136	2,583,262

Total interest costs calculated using effective interest rate method for the period of six months ended 30 June 2026 amounted to EUR 63,592 thousand, out of which EUR 53,258 thousand was capitalized.

17. Other liabilities

Other liabilities consist mainly of deferred income from grants designated for modernization and/or acquisition of non-current assets (see Note 9), accrued expenses in respect of the fees related to sales of electricity, liability from the special levy on business in regulated industries and other deferred income from regular operating activities of the Group.

Other liabilities comprise the following:

<i>In thousands of EUR</i>	<i>30 June 2026</i>	<i>31 December 2025</i>
Accrued expenses – fees related to electricity sales	4,747	5,168
Deferred income from grants	81,171	20,207
Liability from the special levy on business in regulated industries	21,603	22,355
Other non-current liabilities - concessions	2,230	2,230
Other deferred revenue	856	907
Accrued expenses – air pollution charges	1	2
Total	110,608	50,869
Non-current portion	105,768	45,660
Current portion	4,840	5,209

18. Trade and other current payables

<i>In thousands of EUR</i>	<i>30 June 2026</i>	<i>31 December 2025</i>
<i>Financial liabilities</i>		
Trade payables	170,370	201,457
<i>Other current liabilities</i>		
Social security payables	10,367	12,155
Payables to employees	15,318	36,617
Other taxes	9,515	27,498
Short-term accruals	11,857	20,195
Other payables	2,739	1,953
Total other current liabilities	49,796	98,418
Total trade and other current payables	220,166	299,875

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19. Electricity and heat revenues and cost of electricity purchased for resale

Electricity and heat revenues comprise the following:

<i>In thousands of EUR</i>	<i>2026 (6 months)</i>	<i>2025 (6 months)</i>
Domestic sales, including traders	1,046,292	965,226
Ancillary services	39,020	41,404
Regulating electricity	2,039	2,374
Deviation/imbalance	8,721	8,154
Heat revenues	6,512	6,573
Other	4,273	4,520
Domestic revenues	1,106,857	1,028,251
Foreign sales	605,503	904,941
Total electricity and heat revenues	1,712,360	1,933,192

Cost of electricity purchased for resale comprise the following:

<i>In thousands of EUR</i>	<i>2026 (6 months)</i>	<i>2025 (6 months)</i>
Purchase of electricity	680,563	781,163
Electricity fees	41,009	48,547
Other	8,154	10,620
Cost of electricity purchased for resale	729,726	840,330

20. Other operating income and other operating costs

Other operating income comprises the following:

<i>In thousands of EUR</i>	<i>2026 (6 months)</i>	<i>2025 (6 months)</i>
Rental income	565	413
Amortisation of deferred income	228	60
Gain on sale of property, plant and equipment	533	32
Gain on sale of material	479	1,700
Contractual fines	680	109
Compensation of damage from insurance companies	-	8
Settlement agreements	-	19,839
Income from energy certificates	3,576	3,771
Revenue from rendering of other services	1,908	2,298
Compensation for losses from operation	1,798	-
Other	798	108
Total other operating income	10,565	28,338

Other operating costs, other than depreciation, amortisation and impairment, comprise the following:

<i>In thousands of EUR</i>	<i>2026 (6 months)</i>	<i>2025 (6 months)</i>
Local taxes and environmental charges	9,506	9,169
Insurance costs	3,464	6,150
Revaluation of emission allowances	-	526
Contractual fines	186	117
Membership fees	1,107	655
Changes in provision for emission allowances	(176)	(385)
Changes in other provisions	39	(67)
Write-off of receivables	7	90
Other	132	264
Total other operating costs	14,265	16,519

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21. Gains / (losses) from derivative transactions

<i>In thousands of EUR</i>	2026 (6 months)	2025 (6 months)
Commodity derivatives - electricity	17,910	(8,461)
Commodity derivatives – emission quotas	(911)	(24)
Gains / (losses) from derivative transactions	16,999	(8,485)

22. Personnel expenses

<i>In thousands of EUR</i>	2026 (6 months)	2025 (6 months)
Wages and salaries	71,258	62,752
Social security costs	33,347	30,442
Other social expenses	5,651	5,168
Employee benefits (Note 14)	1,452	1,422
Severance payments	169	52
Personnel expenses	111,877	99,836

23. Depreciation, amortisation and impairment

<i>In thousands of EUR</i>	2026 (6 months)	2025 (6 months)
Depreciation charge - property, plant and equipment (Note 4)	170,606	166,402
Amortisation charge - intangible assets	997	1,127
Impairment through profit and loss statement - property, plant and equipment (Note 4)	(278)	1,115
Change of allowance for expected credit losses	(143)	162
Other	4	329
Depreciation, amortisation and impairment	171,186	169,135

24. Finance income and costs

<i>In thousands of EUR</i>	2026 (6 months)	2025 (6 months)
Foreign exchange differences, net	-	26,855
Interest income	4,325	5,437
National Nuclear Fund – interest received (Note 12)	8,428	8,233
Finance income	12,753	40,525

<i>In thousands of EUR</i>	2026 (6 months)	2025 (6 months)
Foreign exchange differences, net	454	-
Interest expense	10,334	30,746
Unwinding of interest – provision for nuclear decommissioning and storage costs (Note 12)	61,778	59,281
Unwinding of interest – provision for dismantling of thermal power plants (Note 13)	2,617	2,595
Unwinding of interest – employee benefits (Note 14)	582	586
Unwinding of interest – other provisions (Note 15)	339	352
Effect of termination of cross-currency interest rate swaps	-	14,389
Other	615	806
Finance costs	76,719	108,755

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Foreign exchange differences for six months ended 30 June 2026 and 30 June 2025, respectively, comprise of the following:

<i>In thousands of EUR</i>	2026 (6 months)	2025 (6 months)
Foreign exchange differences on early termination of foreign currency derivatives	-	35,259
Foreign exchange differences on foreign currency borrowing	-	(6,880)
Other foreign exchange differences	(454)	(1,524)
Foreign exchange differences – profit/(loss)	(454)	26,855

25. Income tax expense

Current and deferred tax expense

<i>In thousands of EUR</i>	2026 (6 months)	2025 (6 months)
Current tax expense	72,729	101,360
Out of that: Tax for current period	72,179	101,360
Tax for previous years recognised in the profit and loss statement	550	-
Deferred tax expense		
Origination and reversal of temporary differences	47,216	75,959
Income tax recognised in the profit and loss statement	119,945	177,319

The income tax liability recognised in the statement of financial position as at June 30, 2026, in the amount of EUR 93,920 thousand, relates to the estimate of the current income tax liability for the period of six months ended 30 June 2026 in the amount of EUR 68,538 thousand and to the liability arising from the special levy on businesses operating in regulated industries of EUR 25,382 thousand. As part of this liability, the Group also recognised a liability of EUR 11,299 thousand, which represents a surcharge of the special levy for 2015 that the Group is obliged to pay as a result of a judgment of the Supreme Court of the Slovak Republic regarding the settlement of the Company's special levy for 2015, whereby the Company's cassation complaint was dismissed (see Note 29).

Reconciliation of effective tax rate

<i>In thousands of EUR</i>		2026 (6 months)		2025 (6 months)
Profit / (loss) for the period		407,664		481,443
Total income tax expense		119,945		177,319
Profit / (loss) before income tax		527,609		658,762
Income tax using the Group's domestic tax rate	24%	126,626	24%	158,103
Special levy on business in regulated industries		17,998		7,798
Non-deductible expenses/revenues, net	(5%)	(25,229)	2%	11,418
Income tax recognised before prior year adjustments	23%	119,395	27%	177,319
Current tax for previous years recognised in the profit and loss statement		550		-
Income tax recognised in the profit and loss statement	23%	119,945	27%	177,319

In accordance with the valid legislation as at 30 June 2026 the Group applied the tax rate of 24% for income tax calculation.

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Movement in temporary differences during the year

<i>In thousands of EUR</i>	<i>Balance as at 1 January 2026</i>	<i>Recognised in profit or loss</i>	<i>Recognised in equity</i>	<i>Balance as at 30 June 2026</i>
Property, plant and equipment	(1,236,549)	(45,361)	-	(1,281,910)
Derivatives and cash flow hedges	51,701	2,638	66,883	121,222
Inventories	3,171	509	-	3,680
Employee benefits	10,492	370	-	10,862
Provision for nuclear decommissioning and storage costs	745,737	13,385	-	759,122
Provision for dismantling of thermal power plants	31,466	374	-	31,840
Receivable from the sale of the VEG assets	2,358	(206)	-	2,152
Right for reimbursement from the National Nuclear Fund	(460,164)	(13,736)	-	(473,900)
Other	25,024	(5,189)	-	19,835
Deferred tax liability	(826,764)	(47,216)	66,883	(807,097)

26. Related party transactions

Related parties have been identified as associates, shareholders, directors and management of the Group and entities controlled by the government that the Group transacts with.

The Group had the following transactions and outstanding balances with related parties as at and for six months ended 30 June 2026:

<i>In thousands of EUR</i>	<i>Revenues</i>	<i>Costs</i>	<i>Receivables</i>	<i>Payables</i>
<u>Shareholders</u>				
Companies of EPH Group	230,063	11,245	35,928	142,142
Government related entities ¹	325,259	52,946	146,899	45,779
<u>Associates</u>				
Energotel, a.s.	34	479	47	259
<u>Other</u>				
Other investments	-	7,377	3,246	191
Companies related to key management personnel	-	4,043	-	200,283
Total	555,356	76,090	186,120	388,654

¹ The Group discloses only those transactions and balances with the government-related entities, which are significant.

Transactions with National Nuclear Fund are disclosed in the Note 12.

All transactions and outstanding balances with these related parties are priced on an arm's length basis and are to be settled in cash in line with contractual payment terms, except for the non-current receivable from the sale of Gabčíkovo hydro power plant (see Note 9) and right for reimbursement from National Nuclear Fund (see Note 12). None of the balances are secured.

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Statutory bodies of the Company

The Company's statutory bodies have the following composition as at 30 June 2026:

- The Board of Directors: Ing. Branislav Strýček, Chairman of the Board
Ing. Lukáš Maršálek, First Vice-chairman of the Board
Ing. Andrej Rubint, Second Vice-chairman of the Board
Ing. Michal Novosád
Ing. Milan Molnár
Ing. Martin Mráz
Ing. Michal Kremeň
Ing. Rastislav Fleško
Mgr. Zoran Kupkovič
- The Supervisory Board: Ing. Ivan Šramko, Chairman of the Board (from 12 May 2026)
Ing. Jiří Feist, Vice-chairman of the Board (from 12 May 2026)
JUDr. Ján Valák
Mgr. Jana Cinová
Mgr. Matej Stračiak (from 12 May 2026)
Ing. Peter Duračka
Pavel Janík
Ing. Jozef Tischler
Ing. Eduard Veselovský
Mgr. Zdenek Turian
Ing. Lukáš Bačkádý
Ing. Tomáš Szabo
Mgr. Gabriel Beer
Ing. Miroslav Kiss
Ing. Ivan Šipeki

The membership in the Company's statutory bodies which ended during six months ended 30 June 2026 is as follows:

The Supervisory Board: Ing. Mgr. Ladislav Barkoci (until 11 May 2026)

27. Contingent liabilities

The Group is involved in various litigations in the ordinary course of its business.

The Group is involved in multiple court proceedings concerning its rights and obligations under the Gabčíkovo hydro power plant (hereinafter as the "VEG") Operating agreement dated 10 March 2006 (as amended on 17 July 2006), the Settlement agreement dated 24 March 2006 and the Indemnity agreement dated 22 March 2006, entered into with the National Property Fund of the Slovak Republic. The majority of disputes involve Vodohospodárska výstavba, štátny podnik (hereinafter as the "VV"), and certain other state related parties. Under these disputes, VV claims alleged unjust enrichment from the Group in connection with the Operating agreement; further alleges that part of the Settlement agreement is null and void and that VV is the sole and exclusive operator of all VEG assets; and contends that the Indemnity agreement is null and void in its entirety.

There have been no significant events or developments during six months ended 30 June 2026 in relation to the legal proceedings mentioned above, nor other legal proceedings described in the consolidated financial statements as at 31 December 2025, nor has the Group been involved in any other litigations which, individually or in aggregate, could have a material impact on these Interim Financial Statements.

28. Segment information

The management considers the Group to be a single reportable operating segment – generation of electricity and evaluates the Group's performance at this level. Key performance measure to assess the performance is underlying EBITDA representing net profit before income tax, share of profit of associates, finance income, finance costs, revaluation of property, plant and equipment, depreciation, amortisation and impairment, adjusted for changes in provision for nuclear decommissioning and storage costs and changes in provisions for dismantling of thermal power plants.

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<i>In thousands of EUR</i>	<i>2026 (6 months)</i>	<i>2025 (6 months)</i>
Net profit	407,664	481,443
Income tax	119,945	177,319
Share of profit of associates	(25)	6,651
Finance income	(12,753)	(40,525)
Finance costs	76,719	108,755
Revaluation of property, plant and equipment	-	(23,773)
Depreciation, amortisation and impairment	171,186	169,135
Changes in provision for nuclear decommissioning and storage costs	5,079	2,667
Underlying EBITDA	767,815	881,672

In addition to the above, the Group also monitors performance by geographical area in which the Group operates. The chief operating decision maker of the Company is the Chief Executive Officer.

The following table shows electricity and heat revenues by geographical areas for the period of six months ended 30 June 2026 and 30 June 2025:

<i>In thousands of EUR</i>	<i>2026 (6 months)</i>	<i>2025 (6 months)</i>
Domestic revenues	1,106,857	1,028,251
Czech Republic	139,090	214,579
Germany	354,713	477,309
Hungary	38,806	85,569
Poland	69,971	126,080
Ukraine	2,923	1,404
Total electricity and heat revenues	1,712,360	1,933,192

29. Events after reporting date

On 6 August 2026 the unit 4 of Mochovce nuclear installation reached its first criticality, when the controlled fission chain reaction is already underway in the reactor, although the reactor power is very close to zero. In connection with that the Group recognized initial estimate of costs for nuclear decommissioning and storage for unit 4 of Mochovce nuclear facility, as a provision in the amount of EUR 160,488 thousand.

On 12 August 2026, the judgment of the Supreme Court of the Slovak Republic, dismissing the cassation complaint concerning the additional payment resulting from the settlement of the Company's special levy for 2015, was delivered to the Group. By its judgment publicly pronounced on 30 June 2026, the Supreme Court of the Slovak Republic dismissed the Company's cassation complaint, as a result of which the Group recognized a liability of EUR 11,299 thousand as at that date. This liability became due and was settled upon delivery of the judgment. As at the date of approval of these condensed consolidated interim financial statements, the Group is assessing the possibilities for further legal steps in this matter, as well as the potential impact on the tax position and the consolidated financial statements.